Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	21,615			9,486	-12,419	364	677	17,826	543	0	24,222
Natural Gas Plant Liquids and Liquefied	10,083	-11	180	655	-9,072		-538	819	197	1,357	3,084
Refinery Gases Pentanes Plus	1,784	-11		033	-1,397		28	147	170	31	338
Liquefied Petroleum Gases	8,299		180	655	-7,675		-566	672	27	1,326	2,746
			160	055	,		9		21	,	,
Ethane/Ethylene			243	640	-1,934		-	-	12	-167	441
	4,153		-	640	-3,618		-165	- 440		1,571	1,354
Normal Butane/Butylene			-88	-	-1,334		-363	416	15	148	663
Isobutane/Isobutylene	732		25	15	-789		-47	256	_	-226	288
Other Liquids		435		10	-85	-461	-32	-240	22	149	9,257
Hydrogen/Oxygenates/Renewables/		10-		_	000	40.	_	4.070			0.1-
Other Hydrocarbons		435		8	206	424	-6	1,079	_	0	345
Hydrogen				_	_	194		194	_	0	
Oxygenates (excluding Fuel Ethanol)		-		_	-	-	_	-	_	_	- 0.45
Renewable Fuels (including Fuel Ethanol)		435		8	206	230	-6	885	-	0	345
Fuel Ethanol		435		_	182	228	-6	851	_	0	332
Renewable Fuels Except Fuel Ethanol		-		8	24	2	0	34	-	0	13
Other Hydrocarbons				-	_	_		_	_	_	
Unfinished Oils				_	_		-143	-28	22	149	3,371
Motor Gasoline Blend.Comp. (MGBC)		-		2	-291	-885	117	-1,291	_	0	5,541
Reformulated		_		_	_	-	-	-	-	-	_
Conventional		_		-	-291	-885	117	-1,291	_	0	5,541
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	- I
Finished Petroleum Products		_	19,155	42	-767	655	75		29	18,981	9,166
Finished Motor Gasoline		_	9,496	_	-863	657	190		_	9,100	2,482
Reformulated		_	-	_	_	_	-		_	_	_
Conventional		_	9,496	_	-863	657	190		_	9,100	2,482
Finished Aviation Gasoline			4	1	_		1		_	4	7
Kerosene-Type Jet Fuel			1,120	_	664		132		_	1,652	727
Kerosene			_	_	_		-1		_	1	1
Distillate Fuel Oil			5,770	_	-568	-2	-384		_	5,584	3,932
15 ppm sulfur and under <sup>7</sup>			5,664	_	-568	-2	-455		_	5,549	3,588
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			113	-	_	-	78		-	35	265
Greater than 500 ppm sulfur			-7	_	_		-7		_	0	79
Residual Fuel Oil <sup>8</sup>			371	-	_		-17		15	373	221
Less than 0.31 percent sulfur			168	-	-		0		NA	NA	7
0.31 to 1.00 percent sulfur			21	_	_		-4		NA	NA	3
Greater than 1.00 percent sulfur			182	-	_		-13		NA	NA	211
Petrochemical Feedstocks			-	_	_		-		_	_	
Naphtha for Petro. Feed. Use			_	-	-		_		-	-	_
Other Oils for Petro. Feed. Use			-	_	_		_		-	_	_
Special Naphthas			-	-	-		-		-	-	-
Lubricants			_	_	_		_		10	-10	_
Waxes			_	_	-		_		0	0	-
Petroleum Coke			782	_	_		8		1	773	101
Marketable			535	-	-		8		1	526	101
Catalyst			247							247	
Asphalt and Road Oil			796	40	_		146		2	688	1,677
Still Gas			710							710	
Miscellaneous Products			106	1	-		0		-	107	18
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<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.